## Power Cost Memorandum Fuel Cost Update and Surcharge Change

				Date:	April 1, 202	1
Utility Name (Cert. No.) UNALASKA, CITY of (		Utility File N		Date Filed: <b>March 8, 2021</b>		
PCE AMOUNT		viously			Staff	
SUMMARY		oroved 9-1018A			Recommended PC39-1018B	
Class		Approved:			Effective Date	
Rate	March	19, 2021		April 2, 2021		
Residential	0.2	.0744			\$0.0895	
Small General		.0744			\$0.0895	
Large General		.0744			\$0.0895	
Industrial		.0744			\$0.0895	
	Interim	Permanent		Interim	✓ Permanent	
Prior Fuel Pur	chase Price: \$ 1.8705	<u> </u>		New Fue	l Purchase Price:	\$ 2.1117
	✓ Actual Weighted	<u>,                                    </u>			Actual Weighted	Ψ 2.11117
Delivery Charge:		arge Change:	Previous	_	Updated	0.13995
Belivery Orlarge.	TI//Y	arge onarige.	1 TOVIOUS	0.12070	opadica_	0.10000
Signed: $\mathcal{B}_{\ell}$	renda Cox					
	Brenda Cox		•	Utility Financia	l Analyst	
Commission decision	re. this recommendat	ion :				
					L WRITE	
	Date (if different	I	I DO NOT		SENTING	
	from 4/1/21)	CONCUR	CONCUR	STAT	EMENT *	
Pickett		RMP				
Kurber		<b>M</b>				
Scott		AGS AGS				
Sullivan		DS DS				
Wilson		July				

Special Instructions to Staff:

<sup>\*</sup>If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

## **CITY OF UNALASKA**

POWER COST EQUALIZATION CALCULATION BASED ON NON-FUEL COSTS FROM THE TEST YEAR ENDING JUNE 30, 2018 Fuel Cost Update and Surcharge Change

uei C	ost Opdate and Surcharge Change	PC39-1018A		PC39-1018B
		Prior Commission		Staff
		Approval	Per Utility	Recommended
A.	Total kWh Generated	57,936,250	57,936,250	57,936,250
B.	Total kWh Sold (Appendix 2)	55,325,767	55,325,767	55,325,767
C.	Total Non-Fuel Costs (Appendix 2)	8,931,391	8,931,391	8,931,391
D.	Non-Fuel Cost/KWH (C / B)	\$0.1614	\$0.1614	\$0.1614
E.	Total Fuel and Purchased Power Costs	6,814,873	7,693,628	7,693,628
F.	Fuel and Purchased Power Costs/KWH	\$0.1232	\$0.1391	\$0.1391
G.	Eligible Costs/KWH (D + F)	\$0.2846	\$0.3005	\$0.3005
Н.	Eligible Cost/KWH (G)			
	less base rate in effect	\$0.0783	\$0.0942	\$0.0942
I.	Lesser of (H) or 79.37 cents/kWh	\$0.0783	\$0.0942	\$0.0942
J.	Average Class Rates (Appendix 3) Residential Small General Large General Industrial	\$0.1734 \$0.1489 \$0.1974 \$0.2673	\$0.1836 \$0.1591 \$0.2076 \$0.2775	\$0.1836 \$0.1591 \$0.2076 \$0.2775
		Class	Power Cost Equal	ization
		Oldoo .	Per kWh Payable	
K.	Lesser of: (I) x 95%, or (J) Residential	\$0.0744	\$0.0895	\$0.0895
	Small General	\$0.0744	\$0.0895	\$0.0895
	Large General	\$0.0744	\$0.0895	\$0.0895
	Industrial	\$0.0744	\$0.0895	\$0.0895
L.	Funding Level in Effect	100%	100%	100%
	Residential Small General Large General Industrial	\$0.0744 \$0.0744 \$0.0744 \$0.0744	\$0.0895 \$0.0895 \$0.0895 \$0.0895	\$0.0895 \$0.0895 \$0.0895 \$0.0895

## **CITY OF UNALASKA**

SCHEDULE OF ELIGIBLE POWER COSTS, SALES AND EFFICIENCY BASED ON NON-FUEL COSTS FROM THE TEST YEAR ENDING JUNE 30, 2018 Fuel Cost Update and Surcharge Change

ruei Cost Opuate and Surcharge Change				PC39-1018A	PC39-1018B		
				Prior Commission		Staff	
Nor	n-Fuel Costs:			Approval	Per Utility	Recommended	
A.	Personnel Costs			2,342,446	2,342,446	2,342,446	
В.	Operating Expenses			8,709	8,709	8,709	
C.	General and Administrative/Fa	cilities	Main.	126,448	126,448	126,448	
D.	Administration			1,510,037	1,510,037	1,510,037	
E.	Interest Expense/Power Produ	ıction		542,674	542,674	542,674	
F.	Other (Describe)/Line Repair &	& Maint	:	1,201,781	1,201,781	1,201,781	
G.	Depreciaiton			3,199,297	3,199,297	3,199,297	
Н.	<b>Total Non-Fuel Costs</b>			8,931,391	8,931,391	8,931,391	
Fue	l Costs:						
l.	Gallons Consumed for Electric Generation			3,643,265	3,643,265	3,643,265	
J.	Price of Fuel: (per gal.)	2	2/28/2021	\$1.8705	\$2.1117	\$2.1117	
K.	Total Cost of Fuel			\$6,814,873	\$7,693,628	\$7,693,628	
L.	Total Cost of Purchased Powe	er		\$0	\$0	\$0	
M.	TOTAL fuel cost & purchased	power		\$6,814,873	\$7,693,628	\$7,693,628	
N.	kWh Sold			55,325,767	55,325,767	55,325,767	
Ο.	kWh Station Service			866,641	866,641	866,641	
P.	Efficiency	<u>≥</u>	13.5	15.90	15.90	15.90	
	Line Loss h generated-(kWh sold + Statio	<u>≤</u> on Serv	12% vice))/kWh	3.01%	3.01%	3.01%	

(kWh generated-(kWh sold + Station Service))/kWh generated

## **CITY OF UNALASKA**

Surcharge 0.139950

Calculation of Average Class Rate per kWh

Rate Schedu	ıle: Residential			Customer	Charge (CC):	\$8.00
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)+CC	(5)/(1)	0.2063
						kWh
500	0.233950	0.139950	0.373900	194.95	0.38990	0.1836
500 TOTAL (A)				194.95	0.38990	0.1836 (E)

Rate Schedu	le: Small Gener	al		Customer	Charge (CC):	\$10.00
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)+CC	(5)/(1)	0.2063
	,	,	, ,	, ,	. , , ,	kWh
500	0.205450	0.139950	0.345400	182.70	0.36540	0.1591
500				182.70	0.36540	0.1591
TOTAL (A)						(E)

Rate Schedu	le: Large Gener	al		Customer	Charge (CC):	\$50.00
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)+CC	(5)/(1)	0.2063
						kWh
500	0.173950	0.139950	0.313900	206.95	0.41390	0.2076
500 TOTAL (A)				206.95	0.41390	0.2076 (E)

Rate Schedu	le: Industrial			Customer	Charge (CC):	\$100.00
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)+CC	(5)/(1)	0.2063
						kWh
500	0.143850	0.139950	0.283800	241.90	0.48380	0.2775
500 TOTAL (A)				241.90	0.48380	0.2775 (E)

Signature: Owbet M Putet

Email: bob.pickett@alaska.gov

Signature: Keith Kurber //
Keith Kurber II (Apr 1, 2021 07:49 AKDT)

Email: keith.kurber@alaska.gov

Signature: Antony Scott
Antony Scott (Apr 1, 2021 09:24 AKDT)

Email: antony.scott@alaska.gov

Signature: Daniel Sullivan

Daniel Sullivan (Apr 1, 2021 09:54 AKDT)

Email: daniel.sullivan@alaska.gov

Signature:  $\subseteq$ 

Email: janis.wilson@alaska.gov

PC39-1018B Appendix 3